

**Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form**

Operator:	AMEREN ILLINOIS COMPANY
Inspection Unit(s):	Alton
Date of Meeting:	10/09/2015
Pipeline Safety Analyst:	Valerie Schwing
Exit Meeting Contact:	John Bozarth

Exit Statement

INSPECTION FINDINGS

Compliance Follow-Up

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[NO NOAS FOUND]

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

[NO ISSUES CORRECTED]

Notice Of Amendment(s) Corrected:

[NO NOAS CORRECTED]

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Notice of Violations(s) Corrected:

2013-V001-00019 (Code Part [192.605(a)]) - On August 28, 2015, Staff has determined that Ameren Illinois ("Ameren") has satisfied all terms of the settlement stipulated under docket number 13-0554. The Final Order dictated that: a. Ameren Illinois will pay a penalty under Section 7 of the Gas Pipeline Safety Act, of Thirty-Five Thousand (\$35,000.00) dollars within thirty (30) days after a Commission's Final Order approving the Stipulation. This amount represents the penalty for the violations outlined in the Order initiating the docket and as reflected in the Staff Report; On July 8, 2014, Staff completed a Compliance Follow-Up audit and determined Ameren has indeed completed section 10(a) of docket number 13-0554 and paid the \$35,000.00 penalty. b. To strengthen the training and qualification of employees performing leak management activities, Ameren Illinois will change the requalification interval for leak management covered tasks. 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Illinois Commerce Commission

Pipeline Safety

Exit Meeting Documentation Form

2013-V008-00019 (Code Part [192.605(a)]) - On August 28, 2015, Staff has determined that Ameren Illinois ("Ameren") has satisfied all terms of the settlement stipulated under docket number 13-0554. The Final Order dictated that: a. Ameren Illinois will pay a penalty under Section 7 of the Gas Pipeline Safety Act, of Thirty-Five Thousand (\$35,000.00) dollars within thirty (30) days after a Commission's Final Order approving the Stipulation. This amount represents the penalty for the violations outlined in the Order initiating the docket and as reflected in the Staff Report; On July 8, 2014, Staff completed a Compliance Follow-Up audit and determined Ameren has indeed completed section 10(a) of docket number 13-0554 and paid the \$35,000.00 penalty. b. To strengthen the training and qualification of employees performing leak management activities, Ameren Illinois will change the requalification interval for leak management covered tasks. 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Illinois Commerce Commission

Pipeline Safety

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Illinois Commerce Commission

Pipeline Safety

Exit Meeting Documentation Form

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Illinois Commerce Commission

Pipeline Safety

Exit Meeting Documentation Form

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Illinois Commerce Commission

Pipeline Safety

Exit Meeting Documentation Form

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Illinois Commerce Commission

Pipeline Safety

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Pipeline Safety

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Pipeline Safety Analyst Signature:



Operator Representative Signature:

